

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>10,757</b>	--	--	<b>139,180</b>	<b>2,952</b>	<b>117,349</b>	<b>111</b>	<b>260,332</b>	<b>9,794</b>	<b>0</b>	<b>10,429</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>41,159</b>	<b>-155</b>	<b>11,626</b>	<b>10,327</b>	<b>11,260</b>	--	<b>2,642</b>	<b>4,378</b>	<b>5,308</b>	<b>61,889</b>	<b>8,073</b>
Pentanes Plus	4,927	-155	--	2	--	--	58	2	1,148	3,566	149
Liquefied Petroleum Gases	36,232	--	11,626	10,325	11,260	--	2,584	4,376	4,160	58,323	7,924
Ethane/Ethylene	10,729	--	93	--	-10,442	--	47	--	--	333	74
Propane/Propylene	17,551	--	8,900	9,561	21,682	--	1,474	--	2,155	54,065	5,571
Normal Butane/Butylene	5,255	--	2,778	240	--	--	876	2,040	2,004	3,353	1,903
Isobutane/Isobutylene	2,697	--	-145	524	20	--	187	2,336	--	573	376
<b>Other Liquids</b>	--	<b>6,625</b>	--	<b>141,079</b>	<b>405,566</b>	<b>59,422</b>	<b>-816</b>	<b>610,521</b>	<b>2,942</b>	<b>45</b>	<b>64,158</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,647	--	2,967	75,282	-1,730	1,226	80,933	1,007	0	7,836
Hydrogen	--	--	--	--	--	1,061	--	1,061	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	6,647	--	2,967	75,282	-2,801	1,226	79,872	996	0	7,836
Fuel Ethanol <sup>6</sup>	--	5,714	--	1,044	73,663	-379	1,599	77,463	980	0	6,846
Renewable Fuels Except Fuel Ethanol	--	933	--	1,923	1,619	-2,422	-373	2,409	17	0	990
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15,069	-79	--	495	13,537	913	45	4,685
Motor Gasoline Blend. Comp. (MGBC)	--	-22	--	123,043	330,363	61,152	-2,537	516,051	1,022	0	51,637
Reformulated	--	--	--	32,961	70,704	22,669	-1,407	127,733	8	0	17,795
Conventional	--	-22	--	90,082	259,659	38,483	-1,130	388,318	1,014	0	33,842
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>875,741</b>	<b>97,520</b>	<b>385,790</b>	<b>-58,463</b>	<b>990</b>	--	<b>37,737</b>	<b>1,261,861</b>	<b>71,565</b>
Finished Motor Gasoline	--	--	722,733	10,632	81,422	-60,773	-761	--	634	754,141	6,144
Reformulated	--	--	297,616	--	50	-13,351	-3	--	--	284,318	28
Conventional	--	--	425,117	10,632	81,372	-47,422	-758	--	634	469,823	6,116
Finished Aviation Gasoline	--	--	--	11	848	--	43	--	--	816	180
Kerosene-Type Jet Fuel	--	--	21,013	15,585	101,031	--	97	--	647	136,885	8,512
Kerosene	--	--	1,041	--	--	--	-33	--	311	763	1,439
Distillate Fuel Oil <sup>7</sup>	--	--	82,663	45,639	191,376	2,310	2,526	--	18,857	300,606	41,468
15 ppm sulfur and under <sup>8</sup>	--	--	71,232	27,553	162,253	2,310	4,040	--	10,209	249,099	31,395
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	2,612	2,431	565	--	1,776	--	3,259	573	2,434
Greater than 500 ppm sulfur	--	--	8,819	15,655	28,558	--	-3,290	--	5,388	50,934	7,639
Residual Fuel Oil <sup>9</sup>	--	--	13,928	19,793	4,380	--	-525	--	9,418	29,208	8,702
Less than 0.31 percent sulfur	--	--	3,870	1,930	--	--	191	--	NA	NA	1,236
0.31 to 1.00 percent sulfur	--	--	1,427	4,058	3,146	--	-500	--	NA	NA	2,001
Greater than 1.00 percent sulfur	--	--	8,631	13,805	1,234	--	-216	--	NA	NA	5,465
Petrochemical Feedstocks	--	--	887	79	-19	--	33	--	184	730	102
Naphtha for Petro. Feed. Use	--	--	887	55	--	--	33	--	--	725	102
Other Oils for Petro. Feed. Use	--	--	--	24	-19	--	--	--	--	5	--
Special Naphthas	--	--	162	195	--	--	-7	--	419	-55	21
Lubricants	--	--	3,249	928	4,368	--	-138	--	1,565	7,118	1,072
Waxes	--	--	3	742	--	--	-47	--	623	169	135
Petroleum Coke	--	--	7,805	69	--	--	--	--	3,490	4,384	--
Marketable	--	--	2,577	69	--	--	--	--	3,490	-844	--
Catalyst	--	--	5,228	--	--	--	--	--	--	5,228	--
Asphalt and Road Oil	--	--	11,718	3,835	2,384	--	-197	--	1,457	16,677	3,765
Still Gas	--	--	9,838	--	--	--	--	--	--	9,838	--
Miscellaneous Products	--	--	701	12	--	--	-1	--	133	581	25
<b>Total</b>	<b>51,916</b>	<b>6,470</b>	<b>887,367</b>	<b>388,106</b>	<b>805,568</b>	<b>118,308</b>	<b>2,927</b>	<b>875,231</b>	<b>55,781</b>	<b>1,323,796</b>	<b>154,225</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.